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OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 12 day of October, 2009, between Robbin L. Young, Lessor (whether one or more), whose address is: 1327 Claiborne Lane, Alledo, Texas 76008, and XTO Energy Inc., whose address is: 810 Houston St., Fort Worth, Texas 76102, Lessee, WITNESSETH:

1. Lessor, in consideration of ten dollars and other valuable consideration, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in Lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land," is located in the County of Tarrant, State of Texas, and is described as follows:

See Exhibit "A" attached hereto and made a part hereof for legal description.
See Exhibit "B" attached hereto and made a part hereof for additional provisions.

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion, after-acquired title or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain .560653 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of One (1) year from the date hereof, hereinafter called "primary term," and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, the equal 25% part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such 25% part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear 25% of the cost of treating oil to render it marketable pipe line oil; (b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, 25% of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 25% of such gas and casinghead gas; (c) To pay Lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in such bank as directed by Lessor, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same. Lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as Lessee may elect. Any payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are permitted or required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size permitted or required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Such unit shall become effective as of the date provided for in said instrument or instruments but if said instrument or instruments make no such provision, then such unit shall become effective on the date such instrument or instruments are so filed of record. Each of said options may be exercised by Lessee at any time and from time to time while this lease is in force, and whether before or after operations or production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term recurring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time there is no unitized minerals being produced from such unit. Any unit formed may be amended, re-formed, reduced or enlarged by Lessee at its election at any time and from time to time after the original forming thereof by filing an appropriate instrument of record in the public office in which the pooled acreage is located. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to Lessor or file for record a release or releases of this lease as to any

part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and/or any of the following: drilling, testing, completing, reworking, recompleting, deepening, sidetracking, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from Lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the Lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to Lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until sixty (60) days after there has been furnished to such record owner at his or its principal place of business by Lessor or Lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, Lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained and shall not be required to move or remove any existing surface facilities necessary or convenient for current operations.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but Lessor agrees that Lessee shall have the right at any time to pay or reduce same for Lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to Lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as Lessor.

11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

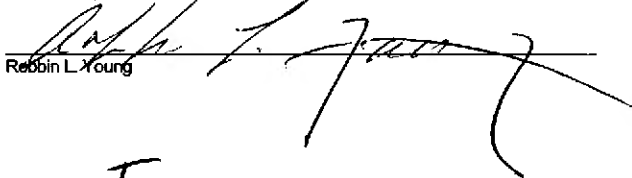
12. Lessor agrees that this lease covers and includes any and all of Lessor's rights in and to any existing well(s) and/or wellbore(s) on said land, other than existing water wells, and for all purposes of this lease the re-entry and use by Lessee of any existing well and/or wellbore shall be deemed the same as the drilling of a new well.

13. Notwithstanding anything to the contrary contained in this lease, at the option of Lessee, which may be exercised by Lessee giving notice to Lessor, a well which has been drilled and Lessee intends to frac shall be deemed a well capable of producing in paying quantities and the date such well is shut-in shall be when the drilling operations are completed.

14. As a result of land development in the vicinity of said land, governmental rules or ordinances regarding well sites, and/or surface restrictions as may be set forth in this lease and/or other leases in the vicinity, surface locations for well sites in the vicinity may be limited and Lessee may encounter difficulty securing surface location(s) for drilling, reworking or other operations. Therefore, since drilling, reworking or other operations are either restricted or not allowed on said land or other leases in the vicinity, it is agreed that any such operations conducted at a surface location off of said land or off of lands with which said land are pooled in accordance with this lease, provided that such operations are associated with a directional well for the purpose of drilling, reworking, producing or other operations under said land or lands pooled therewith, shall for purposes of this lease be deemed operations conducted on said land. Nothing contained in this paragraph is intended to modify any surface restrictions or pooling provisions or restrictions contained in this lease, except as expressly stated.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

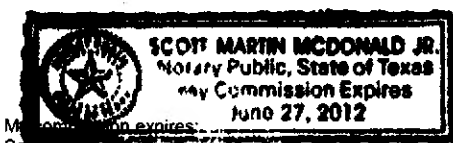
LESSOR(S)


Robbin L. Young

STATE OF Texas }
COUNTY OF Tarrant } ss.

(ACKNOWLEDGMENT FOR INDIVIDUAL)

This instrument was acknowledged before me on the 12 day of October, 2009 by Robbin L. Young.



Signature

Notary Public

Printed



Scott Martin McDonald Jr.

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Oil, Gas and Mineral Lease dated the 12 day of October, 2009, by and between Robbin L. Young, III, as Lessor, and XTO Energy Inc., as Lessee.

2.815 acres, more or less, located in the M. Hunt Survey, A-761, Tarrant County, Texas, being the same land described in a Warranty Deed, dated May 15, 1975, from Jim B. Young, Jr. and Robert L. McCamey, as Trustees, to Texas Electric Service Company, recorded in Volume 5827, Page 169, Deed Records, Tarrant County, Texas.

19.635 acres, more or less, located in the M. Hunt Survey, A-761, Tarrant County, Texas, being described in three (3) tracts, as follows:

10 acres, more or less, described in a Warranty Deed, dated March 20, 1997, from Paul G. Hicks to Jim Bailey and wife, Marvella Bailey, recorded in Volume 12715, Page 2270, Deed Records, Tarrant County, Texas;

9.621 acres, more or less, being described in a Warranty Deed, dated March 26, 1997, from Paul G. Hicks to Jim Bailey and wife, Marvella Bailey, recorded in Volume 12716, Page 8, Deed Records, Tarrant County, Texas; and

0.014 acres, more or less, described in a Warranty Deed, dated March 31, 1997, from Paul G. Hicks to Jim Bailey and wife, Marvella Bailey, recorded in Volume 12719, Page 1240, Deed Records, Tarrant County, Texas.

14.331 acres, more or less, located in the M. Hunt Survey, A-761, Tarrant County, Texas, being described as that portion of 33.753 acres, described, in two (2) tracts, in a Warranty Deed, dated August 1, 1982, from Mearl McBee Builders, Inc. to Mearl McBee, recorded in Volume 7912, Page 629, Deed Records, Tarrant County, Texas, located within an 18.331 acre tract, described in a Warranty Deed, dated October 16, 1992, from Comfort Builders, Inc. to Roger E. Mitchell and wife, Nelda S. Mitchell, recorded in Volume 10814, Page 2103, Deed Records, Tarrant County, Texas.

7.2214 acres, more or less, located in the M. Hunt Survey, A-761, Tarrant County, Texas, being 5.14 acres described in a Warranty Deed, dated January 15, 1999, from Barton R. Cordell to Jim Temple, recorded in Volume 13618, Page 415, Deed Records, Tarrant County, Texas; and 2.2534 acres, more or less, being described in a Warranty Deed, dated June 2, 2003, from Don Wrights and wife, Beverly Wright, to James Temple, recorded in Volume 16853, Page 283, Deed Records, Tarrant County, Texas, SAVE AND EXCEPT 0.172 acres, more or less, being more particularly described as that portion of 2.2534 acres, described in a Warranty Deed, dated June 2, 2003, from Don Wright and wife, Beverly Wright, to James Temple, recorded in Volume 16853, Page 283, Deed Records, Tarrant County, Texas, located within 39.027 acres, described in a Warranty Deed, dated March 18, 1981, from Fort Worth National Bank, as Trustee of the Edmund Van Zandt, Jr. Family Trust, First National Bank of Fort Worth, Successor Trustee of the Mary Van Zandt Williamson Trust, to Kenneth Hoppenrath, recorded in Volume 7096, Page 365, Deed Records, Tarrant County, Texas.

4.1291 acres, more or less, located in the M. Hunt Survey, A-761, Tarrant County, Texas, being more particularly described in a Warranty Deed, dated September 18, 1998, from Gary T. Knifong and David Neal Knifong, as Co-Trustees of the Walter E. Knifong Trust, and Rita Knifong, individually, to G. Jay Hester, recorded in Volume 13458, Page 317, Deed Records, Tarrant County, Texas.

1.062 acres, more or less, being 7.062 acres described in a Warranty Deed, dated June 15, 2005, from Don Wright and wife, Beverly Wright, to George Jay Hester and Olin Welborn Gibbins, recorded in Tarrant County Clerk Document No. D205171246, Deed Records, Tarrant County, Texas; SAVE AND EXCEPT 6.00 acres, being more particularly described as that portion of 7.062 acres, described in a Warranty Deed, dated June 15, 2005, from Don Wright and wife, Beverly Wright, to George Jay Hester and Olin Welborn Gibbins, recorded in Tarrant County Clerk Document No. D205171246, Deed Records, Tarrant County, Texas, located within 39.027 acres, described in a Warranty Deed, dated March 18, 1981, from Fort Worth National Bank, as Trustee of the Edmund Van Zandt, Jr. Family Trust, First National Bank of Fort Worth, Successor Trustee of the Mary Van Zandt Williamson Trust, to Kenneth Hoppenrath, recorded in Volume 7096, Page 365, Deed Records, Tarrant County, Texas.

5.2894 acres, more or less, located in the M. Hunt Survey, A-761, Tarrant County, Texas, being more particularly described in two (2) tracts, as follows:

0.2894 acres, more or less, being the same lands described in a Warranty Deed, dated March 1, 1972, from Walter Kaufmann and wife, Nancy Kaufmann, et al, to the Town of Lakeside, recorded in Volume 5305, Page 34, Deed Records, Tarrant County, Texas; and

5.00 acres, more or less, being the same lands described in a Warranty Deed dated January 10, 1975, from Walter Kaufmann and wife, Nancy Kaufmann, et al, to the Town of Lakeside, recorded in Volume 5764, Page 120, Deed Records, Tarrant County, Texas.

1.5824 acres, more or less, being that portion of a 10.70 acres tract, more particularly described in a Warranty Deed, dated June 20, 1950, from Ella Young, et al, to Texas Electric Services Company, recorded in Volume 2210, Page 307, Deed Records, Tarrant County, Texas located adjacent to a 2.815 acre tract, more particularly described in a Warranty Deed, dated May 15, 1975, from Jim B. Young, Jr. and Robert L. McCamey, Co-Trustees under the Will of J.B. Young, deceased, to Texas Electric Service Company, recorded in Volume 5827, Page 169, Deed Records, Tarrant County, Texas.

Exhibit "B"
Addendum to
OIL, GAS AND MINERAL LEASE
NO SURFACE USE PERMITTED BY THE LESSEE

Attached and made part of that certain
OIL, GAS AND MINERAL LEASE
NO SURFACE USE PERMITTED BY THE LESSEE
(together with this Exhibit "B" the "Lease Agreement")
dated the 12 day of October 2009 by and between **Robbin L. Young**, as Lessor, and **XTO Energy Inc.**
as Lessee.

15. **Exhibit "B" to Control.** It is expressly understood and agreed that the provisions of this Exhibit "B" shall supersede and govern over the provisions in the printed form (the "Printed Form") to which it is attached, and shall supersede and govern over any provisions contrary to this Exhibit B which are contained in Exhibit A to the Printed Form. The provisions of this Lease Agreement shall inure to the benefit of and be binding upon Lessor and Lessee and their respective heirs, devisees, legal representatives, successors, and assigns.
16. **Land.** That certain 56.0653-acre tract of land described on Exhibit "A" attached to this Lease Agreement (such tract referred to in this Lease Agreement variously as the "land" or "said land"). Notwithstanding the provisions of the Printed Form, the land does not include any minerals or other real estate owned or claimed by Lessor located adjacent to or contiguous to the land described above; however, if any easements and or right of ways attributable to the land are not included in the 56.0653 acre description contained in Exhibit A, Lessee shall pay to Lessor the proportionate bonus and royalty attributable to such lands.
17. **Primary Term.** Notwithstanding Section 2 of the Printed Form, the "primary term" of this Lease Agreement shall be one (1) year from the Effective Date (defined below).
18. **Oil and Gas Only.** This Lease Agreement covers only oil and other liquid hydrocarbons, including condensate (collectively referred to as "Oil"), and all gas, including all gaseous hydrocarbons and substances contained in such gas (collectively referred to as "Gas"). Some other substances, including helium, carbon dioxide, and sulfur (collectively referred to as the "Other Substances"), may be produced necessarily in solution with and incidental to the production of Oil and Gas from the land. In such event, this Lease Agreement shall also cover all Other Substances and Lessee shall be pay to Lessor a royalty of 25% on all Other Substances produced and saved by Lessee.
19. **Limited Cost Free Royalty.** Lessor's royalty shall be calculated free and clear of costs and expenses for exploration, drilling, development and production, including, but not limited to, dehydration, storage, compression, separation by mechanical means and product stabilization, incurred prior to the oil, gas and other mineral production leaving the leased premises or prior to delivery into a pipeline or gathering system, whichever occurs first; provided, however, (a) Lessee shall have free use of produced oil and gas for operations conducted on the leased premises or lands pooled therewith, and the royalties on oil and gas herein provided shall be computed after deducting any so used, and (b) Lessor's royalty shall bear its proportionate share of all ad valorem taxes and production, severance and other taxes and the actual, reasonable costs (including compression and related fuel charges) paid to or deducted by a third party to transport, compress, stabilize, process or treat the oil, gas and other mineral production off the leased premises in order to make the oil, gas and other mineral production saleable, increase its value or in order to get the oil, gas and other mineral production to a market.
20. **Pooling.** Notwithstanding anything contained herein to the contrary, it is expressly agreed and understood that, in the event that Lessee elects to pool or unitize and unitizes any of the leased premises, then all the leased premises will be included in such pool or unit

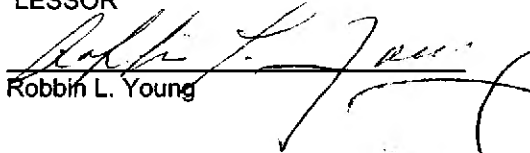
21. **Release.** In the event this Lease Agreement expires for any reason, as to all or any portion of land, Lessee shall furnish Lessor promptly with a written, recordable release instrument covering the portion of the land to which this Lease Agreement has so expired. Notwithstanding the provisions of Section 5 of the Printed Form to the contrary, Lessee is not permitted to release less than all of the land unless Lessor shall, at its discretion, grant prior consent, in writing, to such a partial release.
22. **No Use of Surface.**
- A. *Waiver of Surface.* Lessee shall have no right—and specifically waives and relinquishes any and all rights—to access, use, occupy, or conduct operations on the surface of the land for any purpose whatsoever. Notwithstanding any other provisions of this Lease Agreement to the contrary, it is agreed that Lessee shall have no right to drill any well or wells from the surface of the land or to use the surface of the land for any purpose. Without limiting the foregoing, Lessee further specifically waives and relinquishes any and all rights to use the surface of the land for the purpose of exploration, development, and/or production of Oil, Gas, and/or Other Substances and Lessee shall have no right to place or maintain any structure, improvements, equipment or pipelines in, on, under, or across the land or to install any fixtures or facilities on the surface of the land. Such surface use exclusion and waiver does not prohibit slant, directional, or horizontal drilling of wells which cross under or are bottomed under the land, provided: (i) such wells are drilled from surface sites which are not on the land and are at least three hundred (300) feet from the nearest exterior boundary of any of the land, and (ii) such drilling and related operations do not, in any manner, penetrate any portion of the subsurface of the land above the plane located at one thousand (1,000) feet below the surface of the land. In no event shall any operations or other activities be undertaken, conducted, or permitted by Lessee that will present any risk of subsidence or surface damage or destruction of the land or any improvements constructed or to be constructed thereon. Any such offsite exploration, development, production, or other operations (including any slant, directional or horizontal drilling or other activity under the land) shall automatically obligate the Lessee and any party actually conducting such activities, to, jointly and severally, defend, indemnify, protect and hold Lessor (and its successors and assigns) harmless from and against any claim, cost, liability, loss, injury, or damage caused by such activities. Section 12 of the Printed Form is hereby deleted.
 - B. *No use of water.* Lessee has no right to use Lessor's water. Lessor's subsurface fresh waters shall not be used by Lessee. The leased premises shall not be used for the injection of salt water. The first sentence of Section 7 of the Printed Form is hereby deleted.
23. **Force Majeure.** Should Lessee be prevented by reason of Force Majeure from complying with any express or implied covenant of this lease (other than a requirement to pay money), from conducting drilling or reworking operations on the leased premises or on lands pooled therewith, or from producing oil or gas, then while so prevented, that covenant will be suspended; Lessee will not be liable for damages for failure to comply therewith; this lease will be extended so long as Lessee is prevented from conducting drilling or reworking operations on or from producing oil or gas from the leased premises or lands pooled therewith; and the time while Lessee is so prevented will not be counted against Lessee. "Force Majeure" means any Act of God; any federal or state law; any rule or regulation of governmental authority; scarcity or delay in obtaining materials, equipment, or labor; delays in obtaining permits; or other causes beyond the control of Lessee (other than financial reasons). Force Majeure shall extend this lease for a reasonable period of time beyond the end of the actual Force Majeure, in order for Lessee to prepare for and to proceed with conducting the desired operations on or from producing oil or gas from the leased premises. Paragraph 11 of the Printed Form is hereby deleted.

24. **No Warranty of Title.** This Lease Agreement is made without warranties of title or other warranties of any kind (either expressed or implied) by Lessor. Should all or any part of the land be subject to a mortgage, deed of trust, or lien of any kind on or after the Effective Date, Lessee—at its sole cost and expense—shall obtain any subordination or consent that may be required by Lessee. Lessee at its option may pay and discharge any taxes, mortgages, or other liens existing, levied or assessed on or against the leased premises, either in whole or in part, and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. The warranty of title provided in Section 10 of the Printed Form is hereby deleted.
25. **Assignment.** Should Lessee assign this Lease Agreement, Lessee hereby agrees to give written notice to Lessor of such assignment within thirty (30) days thereof.
26. **Right to Review Records.** Lessor shall have the right to review Lessee's records pertaining to its operations under the land, limited to all production and sales data once every twelve (12) months. Such right shall be exercised by Lessor providing at least seven (7) days written notice to Lessee.
27. **Deep Rights Release.** Two (2) years following the expiration of the primary term of this lease or upon the expiration of any extension or renewal of the primary term, whichever occurs last, Lessee shall release all rights lying one hundred feet (100') below the stratigraphic equivalent of the base of the deepest formation drilled; provided, however, if Lessee is then engaged in operations on the leased premises or on lands pooled therewith, this lease shall remain in full force and effect as to all depths so long as no more than ninety (90) days elapse between said operations.
28. **Entire Agreement.** This Lease Agreement states the entire contract between the parties, and no representation or promise, verbal or written, on behalf of either party, shall be binding unless contained herein. This Lease Agreement shall be binding upon each party executing it regardless of whether or not it is executed by all owners of the land or by all persons or entities above-named as Lessor, and notwithstanding the inclusion above of other names as Lessor, the term "Lessor" as used in this Lease Agreement shall mean and refer only to such parties as execute this Lease Agreement and their successors in interest.

[signatures begin on next page]

IN WITNESS WHEREOF, this instrument is executed to be effective on the date written above (the "Effective Date").

"LESSOR"

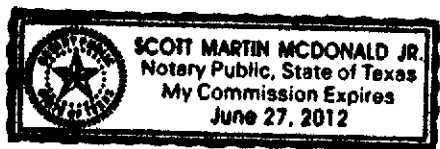

Robbin L. Young

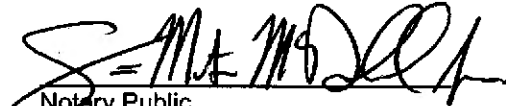
STATE OF Texas

COUNTY OF Tarrant

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This instrument was acknowledged before me on this the 12th day of October 2009, by Robbin L. Young.




Notary Public

[signatures conclude on next page]

"LESSEE"

XTO ENERGY INC.

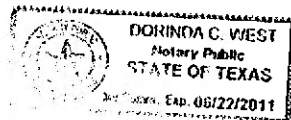
By: Edwin S. Ryan, Jr. JE
Name: Edwin S. Ryan, Jr.
Title: Sr. Vice President – Land Administration

STATE OF TEXAS

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COUNTY OF TARRANT

This instrument was acknowledged before me on this the 13 day of October 2009, by Edwin S. Ryan, Jr., the Sr. Vice President – Land Administration of XTO Energy, Inc., on behalf of said company.



Dorinda C. West
Notary Public, State of Texas